

Energy Efficiency: An Engine of Economic Growth

2010 IRP DSM Workshop

November 23, 2009



Why This Study Was Needed

- Other assessments only look at the direct costs and savings of the program to participants and ratepayers
- Need to understand the positive impacts of EE to the broader economy
- Encourage and reinforce treatment of efficiency by state leaders as an economic development tool

Why Efficiency Programs are Needed

- Correct market failures
 - Liquidity Constraints – inadequate access to capital
 - Split Incentives – EE investor does not receive savings benefits
 - Information Problems – uncertainty of future savings of today's investment
 - Behavioral Problems – complexity of decisions are beyond one's ability

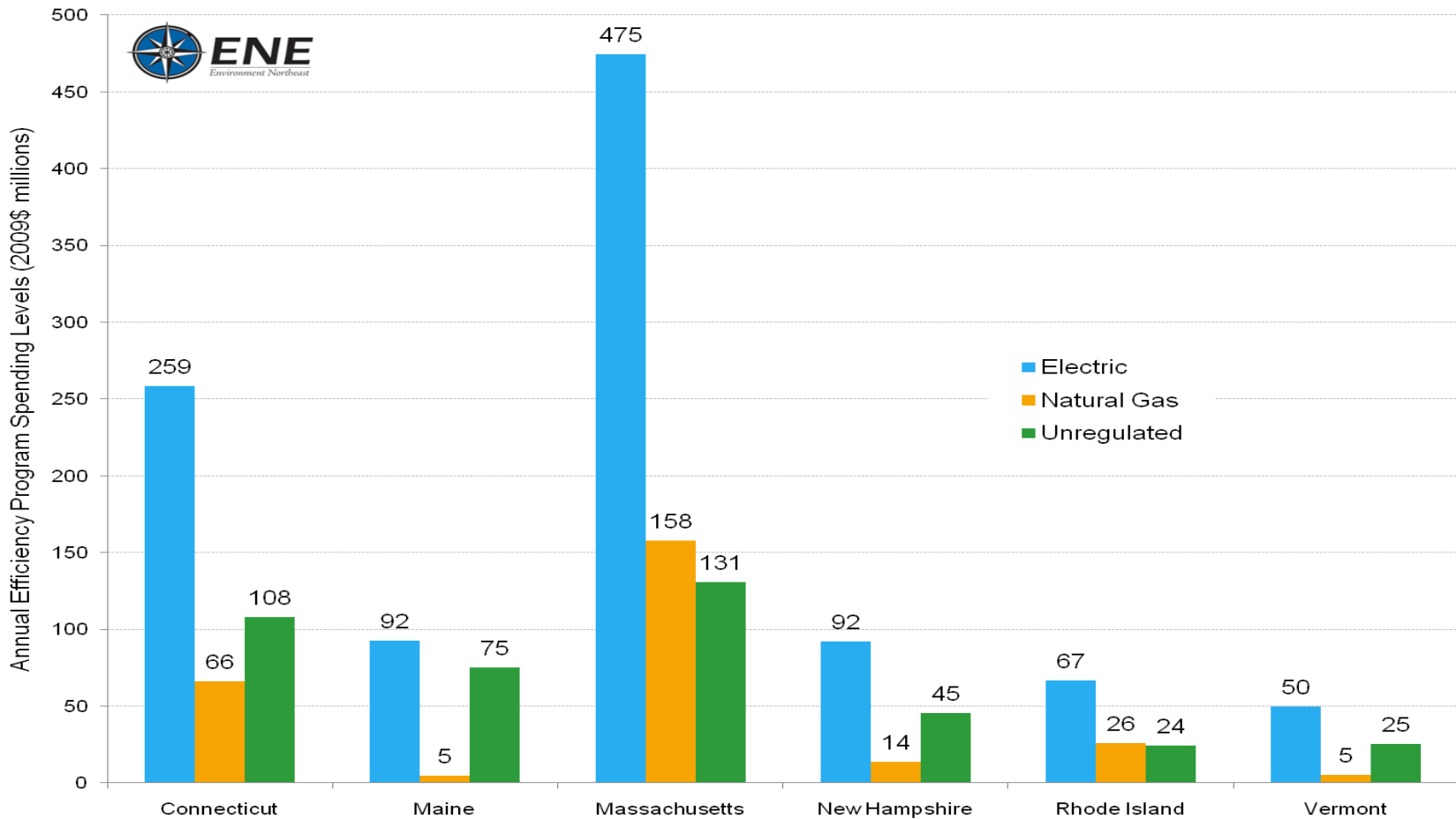
Methodology

- Energy cost and consumption model
 - EE spending levels near all cost-effective
 - Published forecasts of energy consumption and prices
 - Conservative estimates of future EE costs
 - Developed baseline and EE scenario projections
- Macroeconomic impacts modeled with REMI
 - REMI baseline forecast
 - Costs/savings from above used as input for EE scenario
 - EE jobs composition specified in model

REMI Model

- Utilized Regional Economic Models Inc (REMI), a multi-state *Policy Insight* forecasting tool
- This is the same system that was used to evaluate the economic impacts from the Regional Greenhouse Gas Initiative (RGGI)
- REMI allows the analyst to enter state-specific *annual* changes and then generate an economic forecast
- The model used forecasts for 70 different industries through the year 2038

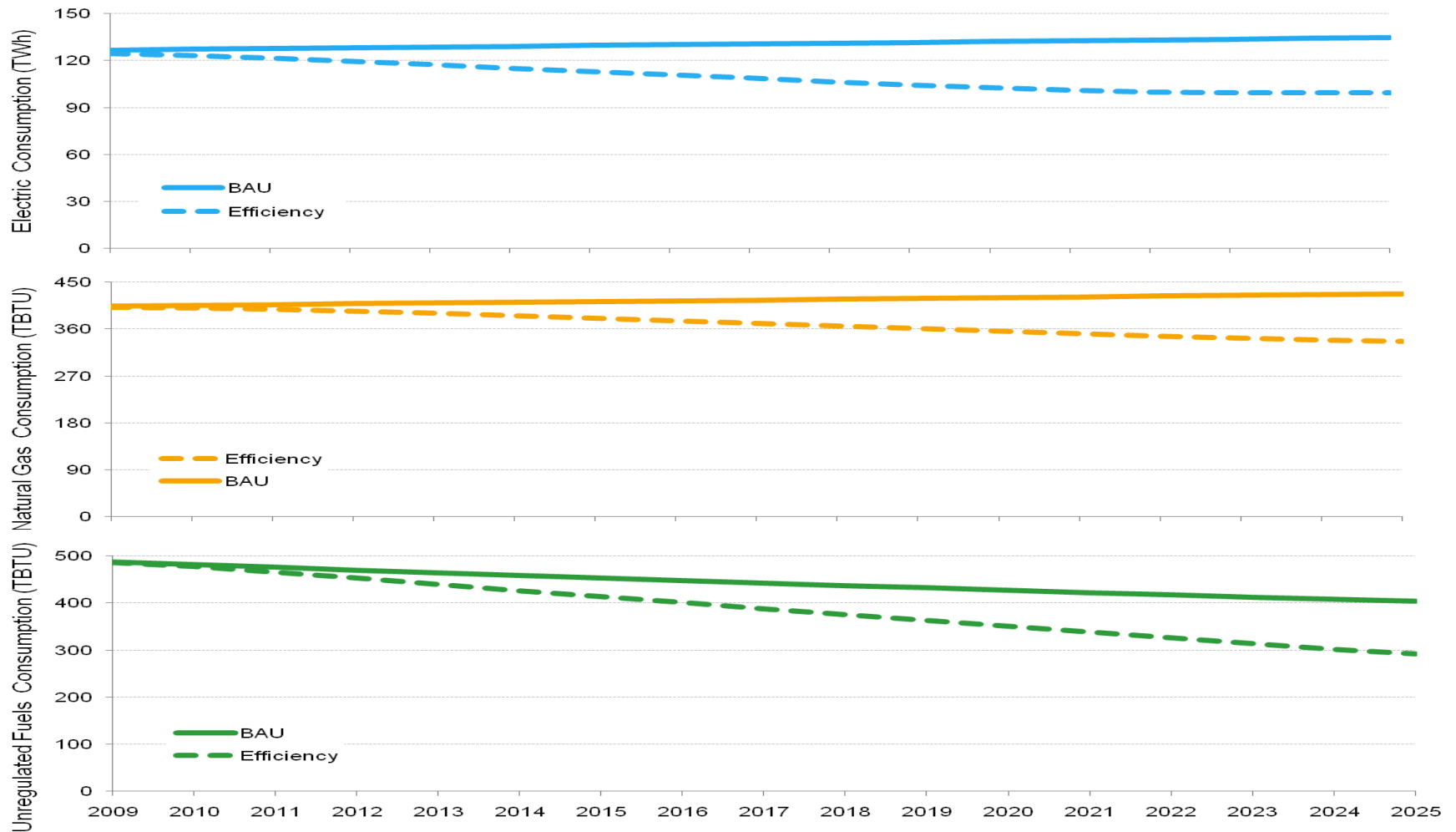
Efficiency Spending Levels



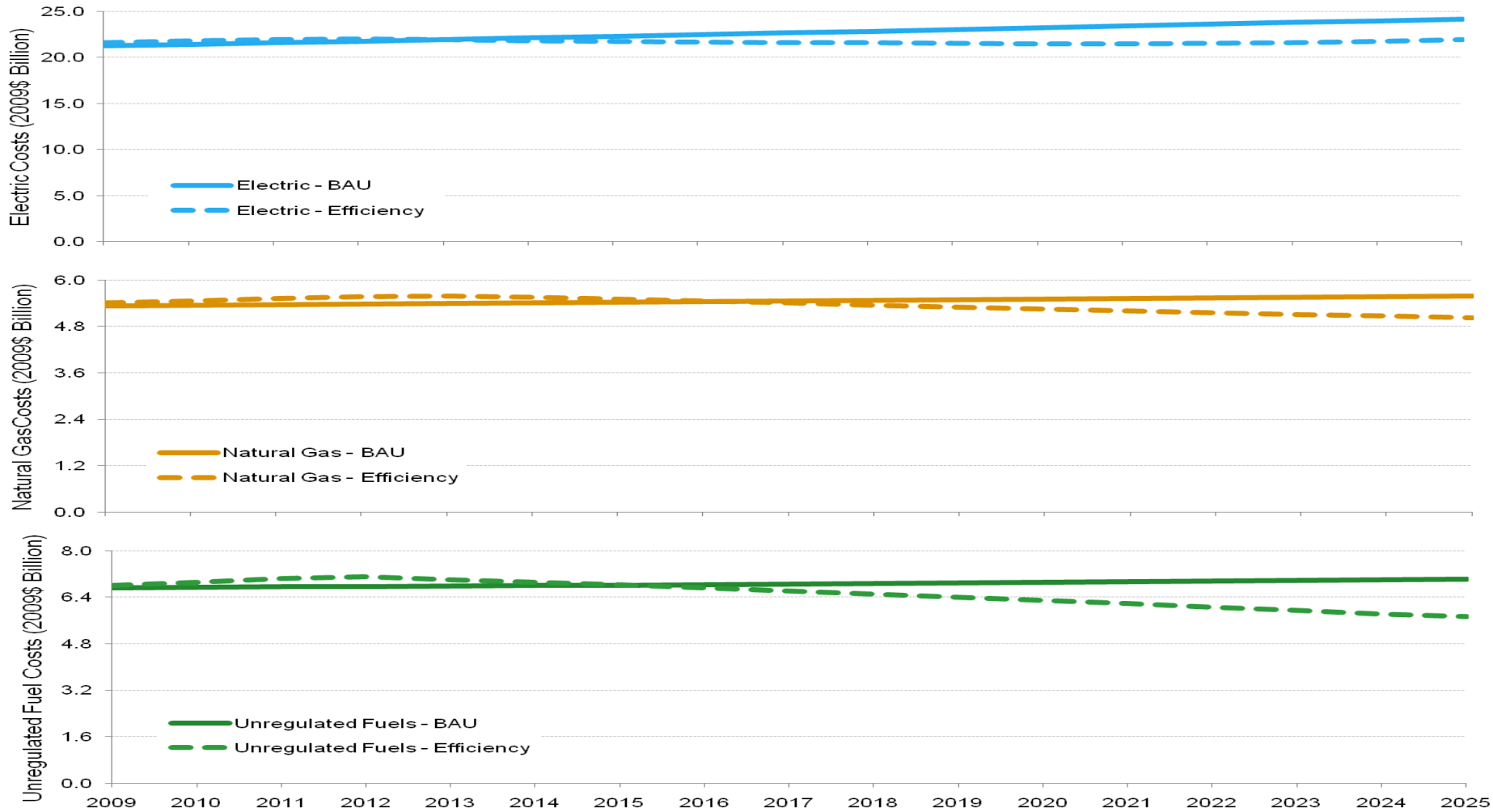
EE Modeled Characteristics

| Electricity | Residential | C&I | Units |
|---|--------------------|----------------|--------------|
| First-Year Program Costs per Annual Savings- Energy | 425 | 375 | \$/MWh |
| Lifetime Program Cost per KWh | 0.035 | 0.027 | \$/KWh |
| First-Year Program Costs - Capacity | 3300 | 2500 | \$/KW |
| Average Participant Copay | 12% | 32% | % |
| Average Measure Life | 12 | 14 | Years |
| Natural Gas and Non-Regulated Fuels | | | |
| First-Year Program Costs per Annual Savings | 80 | 30 | \$/MMBTU |
| Lifetime Program Cost per MMBTU - Energy | 4.00 | 2.00 | \$/MMBTU |
| Average Participant Copay | 20% | 45% | % |
| Average Measure Life | 20 | 15 | Years |

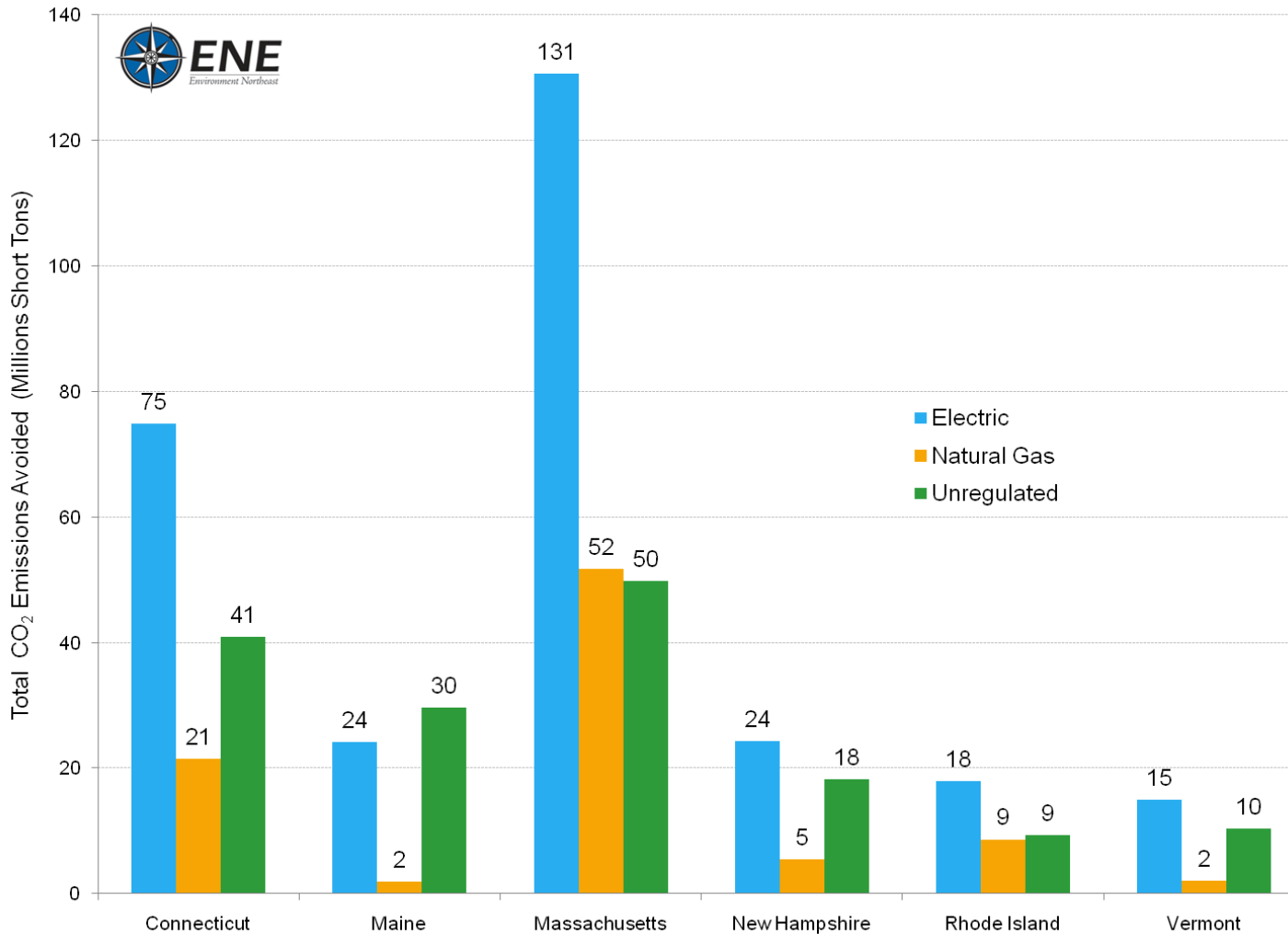
Results - Energy Savings



Results - Energy Cost Savings



Results - Emissions Reductions



New England Total Economic Impacts

| | Electric | Natural Gas | Unregulated Fuels |
|--|-----------------|--------------------|--------------------------|
| Total Efficiency Program Costs (\$Billions) | 16.8 | 4.1 | 6.3 |
| Increase in GSP (\$Billions) | 99.4 | 30.6 | 53.1 |
| Maximum annual GSP Increase (\$Billions) | 5.6 | 1.8 | 2.9 |
| Percent of GSP Increase Resulting from Efficiency Spending | 12% | 11% | 9% |
| Percent of GSP Increase Resulting from Energy Savings | 88% | 89% | 91% |
| Dollar s of GSP Increase per \$1 of Program Spending | 5.9 | 7.4 | 8.5 |
| Increase in Employment (Job Years) | 767,011 | 207,924 | 417,061 |
| Maximum annual Employment Increase (Jobs) | 43,193 | 12,907 | 24,036 |
| Percent of Employment Increase from Efficiency Spending | 16% | 15% | 12% |
| Percent of Employment Increase from Energy Savings | 84% | 85% | 88% |
| Job -Years per \$Million of Program Spending | 46 | 50 | 66 |

Connecticut Results Summary

| | Electric | Natural Gas | Unregulated Fuels |
|---|------------------------------|------------------------------|------------------------------|
| Energy Savings | (GWh) | (TBTU) | (TBTU) |
| Maximum annual savings | 8,600 | 22 | 29 |
| Maximum savings vs. Business as Usual | 25% | 20% | 28% |
| Lifetime savings (15 years of programs) | 125,900 | 272 | 368 |
| Equivalent GHG Emissions Avoided | (Millions short tons) | (Millions short tons) | (Millions short tons) |
| Maximum annual avoided emissions | 4.3 | 1.3 | 2.3 |
| Maximum annual avoided emissions vs. 2005 total Connecticut Emissions | 9.7% | 2.9% | 5.2% |
| Lifetime avoided emissions (15 years of programs) | 72 | 21 | 41 |

Connecticut Economic Impacts

| | Electric | Natural Gas | Unregulated Fuels |
|--|-----------------|--------------------|--------------------------|
| Total Efficiency Program Costs (\$Billions) | 4.4 | .93 | 1.6 |
| Increase in GSP (\$Billions) | 25 | 6.6 | 12 |
| Maximum annual GSP Increase (\$Billions) | 1.37 | 0.41 | 0.65 |
| Percent of GSP Increase Resulting from Efficiency Spending | 11% | 10% | 8% |
| Percent of GSP Increase Resulting from Energy Savings | 89% | 90% | 92% |
| Dollars of GSP Increase per \$1 of Program Spending | 5.7 | 7.0 | 7.1 |
| Increase in Employment (Job Years) | 183,000 | 42,000 | 78,000 |
| Maximum annual Employment Increase (Jobs) | 9,700 | 2,700 | 4,600 |
| Percent of Employment Increase from Efficiency Spending | 15% | 14% | 11% |
| Percent of Employment Increase from Energy Savings | 85% | 86% | 89% |
| Job-Years per \$Million of Program Spending | 41 | 45 | 48 |

Conclusions

- Experience shows that mandates and incentives are needed to overcome barriers to investing in efficiency
- This study shows that the economic benefits of EE investments are much greater than typically calculated
- Results should encourage states to expand programs to capture all cost-effective efficiency for all fuels